USED OIL PROCESSING FACILITY PERMIT APPLICATION

Part I

TO BE COMPLETED BY ALL APPLICANTS (Please type or print)

Α.	General Informat	ion					
1.	New Renew	al	Modification	_ Date cur	rent permit exp	ires	
2.	Revision number _						
	scription for appli Gener Trans Burne Marko	cable stators (porters of o eters (S	sors must also meet all a standards) if they are: Subpart C of Part 279) (Subpart E) ff-spec used oil (Subpart H) g of used oil (Subpart I)	rt G)	subparts, (descri	be comp	liance in process
4.	Date current operat	ion beş	gan:				
5.	Facility name:						
6.	EPA identification	numb	er:				
7.	Facility Location:						
	Street			City		State	Zip Code
8.	Facility mailing ad	dress (if different from facility	y location)	:		
	Street or P.O.	. Box		City		State	Zip Code
9.	Contact person:				Telephone: _		
	Title:			Emai	1:		
	Mailing Add	ress:					
	Street or P.O	. Box		City		State	Zip Code
10	. Operator's name:				Telephone	:	
	Email:						
	Mailing Add						
	Street or P.O	. Box		City		State	Zip Code

1. F	acility owner's name:	Telephone:			
	Email:				
	Mailing Address:				
	Street or P.O. Box	City	State	Zip Code	
2. L	Individual (list name and a Partnership (list name and	e of incorporation) address of each owner in space address of each owner in space blease specify)	ces provided below nees provided below		
	Individual, partnership, or	business operating under an is registered) County	assumed name (e		
	Name:				
	Mailing Address:				
	Street or P.O. Box	City	State	Zip Code	
	Name:Mailing Address:				
	Street or P.O. Box	City	State	Zip Code	
	Name:				
	Mailing Address:				
	Street or P.O. Box	City	State	Zip Code	
	Name:Mailing Address:				
	Street or P.O. Box	City	State	Zip Code	
3. S	ite ownership status: [] owned [[[] presently] to be purchased [] to be leased; the expiration date of		rs	
	If leased, indicate: Land owner's Mailing Address:	name:			
	Street or P.O. Box	City	State	Zip Code	
1 . N	ame of professional engineer	Registra	ation No		
	Telephone:	Email:			
	Mailing Address:				
	Street or P.O. Box	City	State	Zip Code	
	Associated with:				

B. SITE INFORMATION

1.	Facility location:
	County: Nearest community:
	Latitude: Longitude:
	Section: Township: Range:
	Latitude: Longitude: Range: UTM # / / /
2.	Facility size (area in acres):
3.	Attach a topographic map of the facility area and a scale drawing and photographs of the facility showing the location of all past, present and future material and waste receiving, storage and processing areas, including size and location of tanks, containers, pipelines and equipment. Also show incoming and outgoing material and waste traffic pattern including estimated volume and controls.
C.	OPERATING INFORMATION
1.	Hazardous waste generator status (SQG, LQG, etc.)
2.	List applicable EPA hazardous waste codes:
3.	Attach a brief description of the facility operation, nature of the business, and activities that it intends to conduct, and the anticipated number of employees. No proprietary information need be included in this narrative.
	A brief description of the facility operation is labeled as Attachment
4.	A detailed description of the process flow should be included. This description should discuss the overall scope of the operation including analysis, treatment, storage and other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. [See item four (4) of the instructions.]
	The facility's detailed process description is labeled as Attachment
5.	The following parts of the facility's operating plan should be included as attachments to the permit application. [See item five (5) of the instructions.]
	 a. An analysis plan which must include: (i) A sampling plan, including methods and frequency of sampling and analyses; (ii) A description of the fingerprint analysis on incoming shipments, as appropriate; and (iii) An analysis plan for each outgoing shipment (one batch/lot can equal a shipment provided the lots are discreet units) to include: metals and halogen content
	The analysis plan is labeled as Attachment

	b. A description of the management of sludges, residues and byproducts. This must include the characterization analysis as well as the frequency of sludge removal.
	Sludge, residue and byproduct management description is labeled as Attachment
	c. A tracking plan which must include the name, address and EPA identification number of the transporter, origin, destination, quantities and dates of all incoming and outgoing shipments of used oil.
	The tracking plan is included as Attachment
6.	Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained and operated to minimize the possibility of a fire, explosion or any unplanned releases of used oil to air, soil, surface water or groundwater which could threaten human health or the environment. [See item six (6) of the instructions.]
	The preparedness and prevention plan is labeled as Attachment
7.	Attach a copy of the facility's Contingency Plan. This requirement should describe emergency management personnel and procedures and may be met using a modifying or expounding on an existing SPCC plan or should contain the items listed in the Specific Instructions. [See item seven (7) of the instructions.]
	The contingency plan is labeled as Attachment
8.	Attach a description of the facility's unit management for tanks and containers holding used oil. This attachment must describe secondary containment specifications, inspection and monitoring schedules and corrective actions. This attachment must also provide evidence that all used oil process and storage tanks meet the requirements described in item 8b of the specific instructions, and should be certified by a professional engineer, as applicable.
	The unit management description is labeled as Attachment
9.	Attach a copy of facility's employee training for used oil management. This attachment should describe the methods or materials, frequency, and documentation of the training of employees in familiarity with state and federal rules and regulations as well as personal safety and emergency response equipment and procedures. [See item nine (9) of the instructions.]
	A description of employee training is labeled as Attachment
10.	Attach a copy of the facility's Closure plan and schedule. This plan may be generic in nature and will be modified to address site specific closure standards at the time of closure. [See item ten (10) of the instructions.]
	The closure plan is labeled as Attachment
11.	
	The applicant must have an approved current dollar closing cost estimate using DEP Form 62-710.901(7), "Used Oil Processing Facility Closing Cost Estimate Form," before an application is considered complete. If not previously submitted pursuant to the requirements of Rule 62-710.800(6), F.A.C., <u>and</u> approved by the Department, attach DEP Form 62-710.901(7) here and send a copy to <u>Financial.Assurance.Working.Group@floridadep.gov</u> . [See item eleven (11) of the instructions.]
	The current dollar cost estimate is dated and was approved by the Department
	on or

A current dollar cost estimate is labeled as Attachment A copy has been sent to the Financial Assurance Working Group.
12. The applicant must have acceptable proof of financial assurance covering the current dollar Department approved closing cost estimate before the issuance of a permit. Original signature financial assurance documentation that meets the requirements of Rule 62-701.630(6), F.A.C. (pursuant to Rule 62-710.800(6), F.A.C.), must be submitted directly to the Financial Assurance Working Group (aka Solid Waste Financial Coordinator) at the address below. Because this documentation and approval letters may contain proprietary information, copies are not required to be part of the permit application itself. [See item twelve (12) of the instructions.]
Financial Assurance Working Group Department of Environmental Protection Permitting & Compliance Assistance Program 2600 Blair Stone Rd. MS 4548 Tallahassee, FL 32399-2400
Financial assurance (FA) documentation was submitted to the Department and the most recent FA compliance letter is dated or
Financial assurance documentation will be submitted to the Department after the attached estimate is approved (check if appropriate).

APPLICATION FORM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

TO BE COMPLETED BY ALL APPLICANTS

APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(6) Facility Owner Certification

Facility Name:	EPA ID#	
operate a used oil processing facility jointly responsible for compliance v	application is submitted for the purpose of obtaining a permit to constru As the facility owner, I understand fully that the facility operator and I a h the provisions of Chapter 403, Florida Statutes, Chapters 62-701 and 6	ire
710, F.A.C., and all rules and regula	ons of the Department of Environmental Protection.	
Signature of the Operator or Author	ed Representative*	
Name and Title (Please type or prin		
Date: Telephone	Email:	
Date: Telephone	Lillall.	

^{*} If authorized representative, attach letter of authorization.

APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-/10.901(0	o) Land Owner Certifica	tuon	
Facility Name:		EPA ID#	
•		stand that this application is subnessing facility on the property as	nitted for the purpose of obtaining a s described.
Signature of the Op	erator or Authorized Repr	resentative*	
Name and Title (Ple	ease type or print)		
Date:	Telephone:	Emai	1:

^{*} If authorized representative, attach letter of authorization.

APPLICATION FORM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(6) P. E. Certification [Complete when required by Chapter 471, F.S. and Rules 62 - 4.050, 62-761, 62-762, 62-701 and 62-710, F.A.C.]

Use this form to certify to the Department of Environmental Protection for:

- 1. Certification of secondary containment adequacy (capacity), structural integrity (structural strength), and underground process piping for storage tanks, process tanks, and container storage.
- 2. Certification of leak detection.
- 3. Substantial construction modifications.
- 4. Those elements of a closure plan requiring the expertise of an engineer.
- 5. Tank design for new or additional tanks.
- 6. Recertification of above items.

Please Print or Type

Ir	nitial Certification		Recertification
1. DEP Facility ID Number:	2	. Tank Numbers:	
3. Facility Name:			
4. Facility Address:			
This is to certify that the engineering f by me and found to conform to engine judgment, this facility, when properly applicable statutes of the State of Flori	ering principles app constructed, maintain	licable to such fained and operated	cilities. In my professional d, or closed, will comply with all
Signature			
Name (please type)			
Florida Registration Number:			
Mailing Address: Street or P. O. Box			-
City	State	Zip	
Date: Telephone _		En	nail:

[PLEASE AFFIX SEAL]